## SCHEDULE 48

## LARGE POWER RATE - $5,000 \mathrm{~K}$ W AND OVER

## Availability

Available to all consumers whose load requirements monthly average over a 12 month period is $5,000 \mathrm{~kW}$ and over.

## Conditions

A contract shall be executed for service under this schedule.

## Rate

| Customer Charge Per Month | $\$ 1,823.07$ | D T |
| :--- | :--- | :--- |
| Demand Charge Per kW of Contract Demand <br> Demand Charge Per kW for Billing Demand in Excess <br> of Contract Demand | $\$ 0.84$ per kW | D T |
| All kWh Per Month | $\$ 9.50$ per kW | D T |
| A | $\$ 0.04542$ per kWh | D T |

## Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October through April
May through September
Hours Applicable for
Demand Billing - EST
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.
10:00 a.m. to 10:00 p.m.

Hours Applicable for
Demand Billing -EST
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.
10:00 a.m. to 10:00 p.m.

## Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than $90 \%$. Power factor penalty formula will be as follows:

Power factor penalty $=($ maximum kW demand $\times 90 \% \mathrm{pf})-($ maximum kW demand $) \times \$ / \mathrm{kW}$ actual power factor


